

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 1, 2025

FORUM ENERGY TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization)	001-35504 (Commission File Number)	61-1488595 (I.R.S. Employer Identification No.)
10344 Sam Houston Park Drive (Address of Principal Executive Offices)	Suite 300 Houston TX	77064 (Zip Code)

281 949-2500

Registrant's telephone number, including area code

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, par value \$0.01 per share	FET	NYSE

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition.

On May 1, 2025, Forum Energy Technologies, Inc. (the “*Company*”) issued a press release announcing earnings for the quarter ended March 31, 2025. A copy of the release is furnished herewith as Exhibit 99.1 and incorporated herein by reference.

Exhibit 99.1 to this report contains “non-GAAP financial measures” as defined in Item 10 of Regulation S-K of the Securities Exchange Act of 1934, as amended (the “*Exchange Act*”). The non-GAAP financial measures reflect earnings before interest, taxes, depreciation and amortization expense (“*EBITDA*”), adjusted EBITDA, adjusted operating income, adjusted net income, adjusted net income per diluted share (“*Adjusted Diluted EPS*”), book to bill ratio and free cash flow, before acquisitions (“*free cash flow*”). A reconciliation of EBITDA, adjusted EBITDA, adjusted operating income, adjusted net income, Adjusted Diluted EPS, book to bill ratio and free cash flow to the most directly comparable financial measures calculated and presented in accordance with Generally Accepted Accounting Principles in the United States (“*GAAP*”) is included as an attachment to the press release. The Company believes the presentation of EBITDA, adjusted EBITDA, adjusted operating income, adjusted net income, Adjusted Diluted EPS, book to bill ratio and free cash flow are useful to the Company's investors because (i) each of these financial metrics are useful to investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the Company's normal operating results and (ii) EBITDA is an appropriate measure of evaluating the Company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the Company's securities and making strategic acquisitions. In addition, these benchmarks are widely used in the investment community.

The presentation of this additional information is not meant to be considered in isolation or as a substitute for the Company's financial results prepared in accordance with GAAP.

The information contained in this Current Report shall not be deemed to be “filed” for purposes of Section 18 of the Exchange Act or otherwise subject to the liabilities of that section, nor shall it be incorporated by reference into a filing under the Securities Act of 1933, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

<u>Exhibit No.</u>	<u>Exhibit Title or Description</u>
99.1	Press Release dated May 1, 2025.
104	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 1, 2025

FORUM ENERGY TECHNOLOGIES, INC.

/s/ John C. Ivascu

John C. Ivascu

Executive Vice President, General Counsel, Chief Compliance Officer and
Corporate Secretary



Forum Energy Technologies Announces First Quarter 2025 Results; Maintains Full Year 2025 Cash Flow Guidance

- **Orders: \$201 million and book-to-bill of 104%**
- **Revenue: \$193 million**
- **Net income: \$1 million, or \$0.09 per diluted share**
- **Adjusted EBITDA: \$20 million**
- **Operating cash flow and free cash flow: \$9 million and \$7 million, respectively**
- **2025 full year free cash flow guidance: \$40 - \$60 million**

HOUSTON, TEXAS, May 1, 2025 - Forum Energy Technologies, Inc. (NYSE: FET) today announced first quarter 2025 revenue of \$193 million and net income of \$1 million or \$0.09 per diluted share. Adjusted net income was \$500 thousand, or approximately \$0.04 per diluted share.¹

Neal Lux, President and Chief Executive Officer, remarked, “Since February, U.S. tariff and trade policy changes have generated significant economic uncertainty and dampened the outlook for commodity demand. In addition, OPEC+ announced faster supply growth than previously anticipated. The combination of these exogenous events is pressuring commodity prices.

“While we have not seen a decline in market activity, we are adjusting our business to operate at potentially lower demand levels. We initiated actions to eliminate \$10 million of annualized costs. In addition, we are tightly managing inventory levels to maximize cash flow and execute our backlog.

“In the first quarter, we generated \$7 million of free cash flow, marking the seventh consecutive quarter of positive results. Revenue and EBITDA were within our guidance range even though results were reduced by tariff uncertainty, particularly in the Valve Solutions product line. Subsea bookings increased nearly 60% with customer adoption of our new products and the strength of the offshore markets.

“Despite uncertainty and potential market headwinds, we are maintaining 2025 free cash flow guidance of between \$40 and \$60 million. We remain committed to our free cash flow allocation strategy, focusing on further reducing net debt and repurchasing shares. For the second quarter 2025, we expect adjusted EBITDA in the range of \$18 to \$22 million.”

¹ See Tables 1-3 for a reconciliation of GAAP to non-GAAP financial information, including a breakdown of adjusting items.

Segment Results *(unless otherwise noted, comparisons are first quarter 2025 versus fourth quarter 2024)*

Drilling and Completions segment revenue was \$116 million, a 4% increase, primarily from a rebound in demand for completions equipment in our Stimulation and Intervention product line and higher Subsea project revenue recognized from ROVs, launch and recovery systems, and part sales. The increase was impacted by lower demand for drilling-related capital equipment and coiled tubing. Segment adjusted EBITDA was \$12 million, a 31% increase, with higher revenue and favorable product mix. Orders were \$132 million, up 28%, primarily from subsea equipment and higher demand for wireline cables and stimulation-related capital equipment. The Drilling and Completions segment provides consumable products and capital equipment for drilling, subsea, coiled tubing, wireline, and stimulation markets.

Artificial Lift and Downhole segment revenue was \$78 million, a 13% decrease, primarily from the timing of international project shipments and reduced demand for valve products. Segment adjusted EBITDA was \$14 million, a 30% decrease, due to the revenue decline and unfavorable product mix. Orders declined 21% to \$69 million on lower demand for sand control products and timing of processing equipment bookings. The Artificial Lift and Downhole segment engineers, manufactures, and supplies products for well construction, artificial lift, and oil and natural gas processing.

FET® is a global manufacturing company, serving the oil, natural gas, industrial and renewable energy industries. With headquarters located in Houston, Texas, FET provides value added solutions aimed at improving the safety, efficiency, and environmental impact of our customers' operations. For more information, please visit www.f-e-t.com.

Forward Looking Statements and Other Legal Disclosure

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future are forward-looking statements. Without limiting the generality of the foregoing, forward-looking statements contained in this press release specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including any statement about the Company's outlook, future financial position, liquidity and capital resources, operations, performance, cash flow, acquisitions, returns, capital expenditure budgets, new product development activities, strategic investments, share repurchases, costs and other guidance included in this press release.

These statements are based on certain assumptions made by the Company based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Among other things, these include the volatility of oil and natural gas prices, oilfield development activity levels, the availability of raw materials and specialized equipment, the Company's ability to deliver backlog in a timely fashion, the availability of skilled and qualified labor, competition in the oil and natural gas industry, governmental regulation and taxation of the oil and natural gas industry, the Company's ability to implement new technologies and services, the availability and terms of capital, and uncertainties regarding environmental regulations or litigation and other legal or regulatory developments affecting the Company's business, and other important factors that could cause actual results to differ materially from those projected as described in the Company's filings with the U.S. Securities and Exchange Commission.

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

Company Contact

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Director of Investor Relations

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Forum Energy Technologies, Inc.
Condensed consolidated statements of income (loss)
(Unaudited)

<i>(in millions, except per share information)</i>	Three months ended		
	March 31,		December 31,
	2025	2024	2024
Revenue	\$ 193.3	\$ 202.4	\$ 201.0
Cost of sales	134.9	138.6	138.5
Gross profit	58.4	63.8	62.5
Operating expenses			
Selling, general and administrative expenses	49.4	54.7	54.6
Transaction expenses	0.1	5.9	—
Impairment of intangible assets	—	—	119.1
Gain on sale-leaseback transactions and other	0.1	—	(4.4)
Total operating expenses	49.6	60.6	169.3
Operating income (loss)	8.8	3.2	(106.8)
Other expense (income)			
Interest expense	5.0	8.8	6.4
Loss on extinguishment of debt	—	—	0.6
Foreign exchange losses (gains) and other, net	(1.1)	1.2	(6.6)
Total other expense	3.9	10.0	0.4
Income (loss) before income taxes	4.9	(6.8)	(107.2)
Income tax expense	3.8	3.5	(3.7)
Net income (loss) ⁽¹⁾	\$ 1.1	\$ (10.3)	\$ (103.5)
Weighted average shares outstanding			
Basic	12.3	12.2	12.3
Diluted	12.6	12.2	12.3
Earnings (loss) per share			
Basic	\$ 0.09	\$ (0.85)	\$ (8.39)
Diluted	\$ 0.09	\$ (0.85)	\$ (8.39)

⁽¹⁾ Refer to Table 1 for schedule of adjusting items.

Forum Energy Technologies, Inc.
Condensed consolidated balance sheets
(Unaudited)

<i>(in millions of dollars)</i>	March 31, 2025	December 31, 2024
Assets		
Current assets		
Cash and cash equivalents	\$ 31.1	\$ 44.7
Accounts receivable—trade, net	153.5	153.9
Inventories, net	263.6	265.5
Other current assets	30.4	31.5
Total current assets	478.6	495.6
Property and equipment, net of accumulated depreciation	61.9	63.4
Operating lease assets	68.1	70.4
Goodwill and other intangible assets, net	165.9	170.9
Other long-term assets	15.6	15.7
Total assets	\$ 790.1	\$ 816.0
Liabilities and equity		
Current liabilities		
Current portion of long-term debt	\$ 1.8	\$ 1.9
Other current liabilities	192.9	200.0
Total current liabilities	194.7	201.9
Long-term debt, net of current portion	169.5	186.5
Other long-term liabilities	105.9	107.8
Total liabilities	470.1	496.2
Total equity	320.0	319.8
Total liabilities and equity	\$ 790.1	\$ 816.0

Forum Energy Technologies, Inc.
Condensed consolidated cash flow information
(Unaudited)

<i>(in millions of dollars)</i>	Three months ended March 31,	
	2025	2024
Cash flows from operating activities		
Net income (loss)	\$ 1.1	\$ (10.3)
Depreciation and amortization	9.0	13.8
Inventory write down	0.4	0.5
Other noncash items and changes in working capital	(1.2)	1.0
Net cash provided by operating activities	<u>9.3</u>	<u>5.0</u>
Cash flows from investing activities		
Capital expenditures for property and equipment	(2.1)	(2.9)
Proceeds from sale of property and equipment	—	0.2
Payments related to business acquisition	—	(150.1)
Net cash used in investing activities	<u>(2.1)</u>	<u>(152.8)</u>
Cash flows from financing activities		
Borrowings of debt	132.0	304.8
Repayments of debt	(149.0)	(148.8)
Repurchases of stock	(2.0)	—
Payment of withheld taxes on stock-based compensation plans	(1.3)	(1.2)
Deferred financing costs	(0.7)	(3.0)
Net cash provided by (used in) financing activities	<u>(21.0)</u>	<u>151.8</u>
Effect of exchange rate changes on cash	0.3	(1.7)
Net increase (decrease) in cash, cash equivalents and restricted cash	<u>\$ (13.5)</u>	<u>\$ 2.3</u>

Forum Energy Technologies, Inc.
Supplemental schedule - Segment information
(Unaudited)

<i>(in millions of dollars)</i>	As Reported			As Adjusted ⁽³⁾		
	Three months ended			Three months ended		
	March 31, 2025	March 31, 2024	December 31, 2024	March 31, 2025	March 31, 2024	December 31, 2024
Revenue						
Drilling and Completions	\$ 115.6	\$ 119.1	\$ 111.1	\$ 115.6	\$ 119.1	\$ 111.1
Artificial Lift and Downhole	77.8	83.3	89.9	77.8	83.3	89.9
Eliminations	(0.1)	—	—	(0.1)	—	—
Total revenue	\$ 193.3	\$ 202.4	\$ 201.0	\$ 193.3	\$ 202.4	\$ 201.0
Operating income (loss)						
Drilling and Completions	\$ 9.4	\$ 4.6	\$ 3.3	\$ 9.8	\$ 5.8	\$ 3.8
<i>Operating Margin %</i>	8.1 %	3.9 %	3.0 %	8.5 %	4.9 %	3.4 %
Artificial Lift and Downhole	7.3	11.8	12.9	7.5	11.7	13.1
<i>Operating Margin %</i>	9.4 %	14.2 %	14.3 %	9.6 %	14.0 %	14.6 %
Corporate	(7.7)	(7.3)	(8.4)	(7.6)	(6.9)	(8.5)
Total segment operating income	9.0	9.1	7.8	9.7	10.6	8.4
Other items not in segment operating income ⁽¹⁾	(0.2)	(5.9)	(114.6)	(0.1)	0.1	(0.3)
Total operating income (loss)	\$ 8.8	\$ 3.2	\$ (106.8)	\$ 9.6	\$ 10.7	\$ 8.1
<i>Operating Margin %</i>	4.6 %	1.6 %	(53.1)%	5.0 %	5.3 %	4.0 %
EBITDA ⁽²⁾						
Drilling and Completions	\$ 13.3	\$ 13.1	\$ (106.7)	\$ 12.4	\$ 13.7	\$ 9.5
<i>EBITDA Margin %</i>	11.5 %	11.0 %	(96.0)%	10.7 %	11.5 %	8.6 %
Artificial Lift and Downhole	12.7	17.7	18.8	13.5	18.0	19.3
<i>EBITDA Margin %</i>	16.3 %	21.2 %	20.9 %	17.4 %	21.6 %	21.5 %
Corporate	(7.1)	(15.0)	(0.8)	(5.8)	(5.6)	(6.6)
Total EBITDA	\$ 18.9	\$ 15.8	\$ (88.7)	\$ 20.1	\$ 26.1	\$ 22.2
<i>EBITDA Margin %</i>	9.8 %	7.8 %	(44.1)%	10.4 %	12.9 %	11.0 %

⁽¹⁾ Includes transaction expenses, gain on sale-leaseback transaction, impairment of intangible assets and gain (loss) on disposal of assets and other.

⁽²⁾ The Company believes that the presentation of EBITDA is useful to the Company's investors because EBITDA is an appropriate measure for evaluating the Company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the Company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community. See the attached separate schedule for the reconciliation of GAAP to non-GAAP financial information.

⁽³⁾ Refer to Table 1 for schedule of adjusting items.

Forum Energy Technologies, Inc.
Supplemental schedule - Orders information
(Unaudited)

<i>(in millions of dollars)</i>	Three months ended		
	March 31, 2025	March 31, 2024	December 31, 2024
Orders			
Drilling and Completions	\$ 132.1	\$ 116.6	\$ 103.0
Artificial Lift and Downhole	68.6	87.8	87.0
Total orders	\$ 200.7	\$ 204.4	\$ 190.0
Revenue			
Drilling and Completions	\$ 115.6	\$ 119.1	\$ 111.1
Artificial Lift and Downhole	77.8	83.3	89.9
Eliminations	(0.1)	—	—
Total revenue	\$ 193.3	\$ 202.4	\$ 201.0
Book to bill ratio ⁽¹⁾			
Drilling and Completions	1.14	0.98	0.93
Artificial Lift and Downhole	0.88	1.05	0.97
Total book to bill ratio	1.04	1.01	0.95

⁽¹⁾ The book-to-bill ratio is calculated by dividing the dollar value of orders received in a given period by the revenue earned in that same period. The Company believes that this ratio is useful to investors because it provides an indication of whether the demand for our products is strengthening or declining. A ratio of greater than one is indicative of improving market demand, while a ratio of less than one would suggest weakening demand. In addition, the Company believes the book-to-bill ratio provides more meaningful insight into future revenues for our business than other measures, such as order backlog, because the majority of the Company's products are activity based consumable items or shorter cycle capital equipment, neither of which are typically ordered by customers far in advance.

Forum Energy Technologies, Inc.
Reconciliation of GAAP to non-GAAP financial information
(Unaudited)
Table 1 - Adjusting items

<i>(in millions, except per share information)</i>	Three months ended								
	March 31, 2025			March 31, 2024			December 31, 2024		
	Operating income	EBITDA ⁽¹⁾	Net income (loss)	Operating income	EBITDA ⁽¹⁾	Net income (loss)	Operating income	EBITDA ⁽¹⁾	Net income (loss)
As reported	\$ 8.8	\$ 18.9	\$ 1.1	\$ 3.2	\$ 15.8	\$ (10.3)	\$ (106.8)	\$ (88.7)	\$ (103.5)
<i>% of revenue</i>	4.6 %	9.8 %		1.6 %	7.8 %		(53.1)%	(44.1)%	
Restructuring and other costs	0.8	0.8	0.8	1.6	1.6	1.6	0.9	0.9	0.9
Transaction expenses	0.1	0.1	0.1	5.9	5.9	5.9	—	—	—
Inventory and other working capital adjustments	(0.1)	(0.1)	(0.1)	—	—	—	(0.2)	(0.2)	(0.2)
Impairment of intangible assets	—	—	—	—	—	—	119.1	119.1	119.1
Stock-based compensation expense	—	1.8	—	—	1.5	—	—	2.0	—
Loss on extinguishment of debt	—	—	—	—	—	—	—	0.6	0.6
Loss (gain) on foreign exchange, net	—	(1.4)	(1.4)	—	1.3	1.3	—	(6.6)	(6.6)
Gain on sale-leaseback transactions	—	—	—	—	—	—	(4.9)	(4.9)	(4.9)
Release of valuation allowance on deferred tax assets	—	—	—	—	—	—	—	—	(11.3)
As adjusted ⁽¹⁾	\$ 9.6	\$ 20.1	\$ 0.5	\$ 10.7	\$ 26.1	\$ (1.5)	\$ 8.1	\$ 22.2	\$ (5.9)
<i>% of revenue</i>	5.0 %	10.4 %		5.3 %	12.9 %		4.0 %	11.0 %	
Diluted shares outstanding as reported			12.6			12.2			12.3
Diluted shares outstanding as adjusted			12.6			12.2			12.3
Diluted EPS - as reported			\$ 0.09			\$ (0.85)			\$ (8.39)
Diluted EPS - as adjusted			\$ 0.04			\$ (0.12)			\$ (0.48)

⁽¹⁾ The Company believes that the presentation of EBITDA, adjusted EBITDA, adjusted operating loss, adjusted net loss and adjusted diluted EPS are useful to the Company's investors because (i) each of these financial metrics are useful to investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the Company's normal operating results and (ii) EBITDA is an appropriate measure of evaluating the company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the Company's securities and making strategic acquisitions. In addition, these benchmarks are widely used in the investment community. See the attached separate schedule for the reconciliation of GAAP to non-GAAP financial information.

⁽²⁾ Foreign exchange, net primarily relates to cash and receivables denominated in U.S. dollars by some of our non-U.S. subsidiaries that report in a local currency, and therefore the loss (gain) has no economic impact in dollar terms.

Forum Energy Technologies, Inc.
Reconciliation of GAAP to non-GAAP financial information
(Unaudited)
Table 2 - Adjusting Items

<i>(in millions of dollars)</i>	Three months ended		
	March 31, 2025	March 31, 2024	December 31, 2024
EBITDA reconciliation ⁽¹⁾			
Net income (loss)	\$ 1.1	\$ (10.3)	\$ (103.5)
Interest expense	5.0	8.8	6.4
Depreciation and amortization	9.0	13.8	12.1
Income tax expense (benefit)	3.8	3.5	(3.7)
EBITDA	\$ 18.9	\$ 15.8	\$ (88.7)

⁽¹⁾ The Company believes adjusted EBITDA is useful to investors because it is an appropriate measure of evaluating operating performance and liquidity. It reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the Company's securities, and making strategic acquisitions. In addition, adjusted EBITDA is a widely used benchmark in the investment community.

Forum Energy Technologies, Inc.
Reconciliation of GAAP to non-GAAP financial information
(Unaudited)
Table 3 - Adjusting items

<i>(in millions of dollars)</i>	Three months ended		
	March 31, 2025	March 31, 2024	December 31, 2024
Free cash flow, before acquisitions, reconciliation ⁽¹⁾			
Net cash provided by operating activities	\$ 9.3	\$ 5.0	\$ 38.5
Capital expenditures for property and equipment	(2.1)	(2.9)	(2.4)
Proceeds from sale of property and equipment	—	0.2	0.5
Proceeds from sale-leaseback transactions	—	—	20.3
Free cash flow, before acquisitions	\$ 7.2	\$ 2.3	\$ 56.9

⁽¹⁾ The Company believes free cash flow, before acquisitions is an important measure because it encompasses both profitability and capital management in evaluating results.

Forum Energy Technologies, Inc.
Supplemental schedule - Product line revenue
(Unaudited)

<i>(in millions of dollars)</i>	Three months ended					
	March 31, 2025		March 31, 2024		December 31, 2024	
Revenue	\$	%	\$	%	\$	%
Drilling	\$ 32.2	16.7 %	\$ 36.5	17.9 %	\$ 35.5	17.6 %
Subsea	22.1	11.4 %	21.8	10.8 %	18.6	9.3 %
Stimulation and Intervention	37.4	19.3 %	38.6	19.1 %	31.1	15.5 %
Coiled Tubing	23.9	12.4 %	22.2	11.0 %	25.9	12.9 %
Drilling and Completions	115.6	59.8 %	119.1	58.8 %	111.1	55.3 %
Downhole	47.7	24.7 %	52.2	25.8 %	51.5	25.6 %
Production Equipment	19.1	9.9 %	18.5	9.1 %	21.7	10.8 %
Valve Solutions	11.0	5.6 %	12.6	6.3 %	16.7	8.3 %
Artificial Lift and Downhole	77.8	40.2 %	83.3	41.2 %	89.9	44.7 %
Eliminations	(0.1)	— %	—	— %	—	— %
Total revenue	\$ 193.3	100.0 %	\$ 202.4	100.0 %	\$ 201.0	100.0 %